

ANNUAL REPORT

For Gas Distribution and Transmission Utilities

(Legal Name of Utility)

(Address of Utility)

(Utility Identification Number)

TO THE

MISSISSIPPI PUBLIC SERVICE COMMISSION

P.O. Box 1174
Jackson, Mississippi 39215-1174

FOR THE

YEAR ENDED DECEMBER 31, _____

Do you publish an Annual Report to stockholders: Yes ____ No ____.
If Yes, please include one copy of your most recent published annual report.

Officer or other person to whom correspondence should be addressed concerning this report:

Name _____ Title _____

Address _____ City _____ State _____

Telephone No. _____

(This information is to be kept current by prompt notification to the Commission of any changes until the report for the succeeding year has been submitted.)

Revised 3-15-2002

INSTRUCTIONS FOR FILING THE ANNUAL REPORT

GENERAL INFORMATION

I. PURPOSE:

This report is a regulatory support requirement as set forth by Section 77-3-79 of the Public Utilities Act of 1983. It is designed to collect financial and operational information from public utilities under the jurisdiction of the Mississippi Public Service Commission.

II. WHO MUST SUBMIT:

All public utilities who hold a Certificate of Public Convenience and Necessity and whose rates are subject to the regulation of the Mississippi Public Service Commission. In case of multi-utility operations, a separate annual report must be filed for each utility. Example: Where a utility holds a Certificate to operate both water and sewer or water and gas.

III. WHEN AND WHERE TO SUBMIT:

a) This report is to be submitted on or before May 1 of the year following the year covered by said report.

b) Submit the original annual report to:

Mississippi Public Service Commission
Attention: Wayne Wilkinson
P.O. Box 1174
Jackson, MS 3921 5-1174
(601) 961- 5481
FAX (601) 961-5804

GENERAL INSTRUCTIONS

- I. Complete each question fully and accurately even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- II. For any item that is not applicable to the respondent, enter the words "Not Applicable" or "NA".
- III. Revenue must be broken down by class - Residential, Commercial, and Institutional. Also, the number of customers in each class must be indicated.
- IV. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- V. Provide a supplemental statement further explaining accounts or items as necessary. Attach the supplemental statement (8 1/2 X 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title of the page and page number supplemented.
- VI. Do not make references to reports of previous years or to other reports in lieu of required entries.
- VII. Complete the original report in permanent ink or typewriter print.

GENERAL PENALTIES

"Sec. 77-3-81. Any person or corporation which willfully and knowingly violates.. any part or provision thereof of the commission, shall be guilty of a misdemeanor and, upon conviction thereof, shall be subject to a fine of not more than two hundred dollars (\$200.00)...."

.and in case of a continuing violation after a first conviction each day's continuance thereof shall be deemed to be a separate and distinct offense."

"Sec. 77-3-83. All penalties accruing under this article shall be cumulative,..."

SCHEDULE 1 - IDENTIFICATION

1. Legal Name - name of the legal entity certified by this agency: (corporate name, owner's name, partnership name, etc.)

2. Utility Name - name of the utility for which this report is made: (trade name, dba, etc. --may be same as 1.)

3. Business Address

P.O. Box/Street: _____

City, State: _____, _____ Zip Code: _____

Area Code: _____ Phone: _____

4. Name of principal agent and title (President, CEO, Manager, Owner, etc.)

5. Type of Organization

- | | |
|--|--|
| <input type="checkbox"/> Municipal | <input type="checkbox"/> Corporation, for profit |
| <input type="checkbox"/> District | <input type="checkbox"/> Partnership |
| <input type="checkbox"/> Corporation, for profit | <input type="checkbox"/> Sole Proprietorship |

6. If a corporation, give date and State of incorporation.

7. Date operations began in Mississippi:

8. Number of full-time employees:

9. If a change in Legal Name (1.) or Utility's Name (2.) has occurred since the last report; give former name, date of change, and a brief explanation:

**GAS UTILITIES
SCHEDULE II-A – BALANCE SHEET**

ASSETS:

UTILITY PLANT (at original cost):

- 1. Gas Plant _____
- 2. Other Plant _____
- 3. Utility Plant in Service (Enter total of line 1 and line 2) _____
- 4. Accumulated Depreciation & Amortization _____
- 5. Net Utility Plant in Service (Enter total of line 3 less line 4) _____

OTHER PROPERTY & INVESTMENTS:

- 6. Nonutility Property (less accumulated depreciation) _____
- 7. Investment in Associated Companies _____
- 8. Other Investments _____
- 9. Sinking Fund _____
- 10. Depreciation Fund _____
- 11. Other Special Funds _____
- 12. Total Other Property & Investments _____

CURRENT ASSETS:

- 13. Cash _____
- 14. Special Deposits _____
- 15. Working Funds _____
- 16. Temporary Cash Investments _____
- 17. Note Receivables _____
- 18. Account Receivables:
 - a) Customer Receivables _____
 - b) From Associated Companies _____
 - c) Other Receivables _____
 - d) Allowance for doubtful Accounts _____
 - e) Net Receivables (lines 18 a) thru 18 c) less 18 d)) _____
- 19. Material and Supplies _____

(Schedule II-A Continued.)

20. Stored Gas _____

21. Prepayments _____

22. Other _____

23. Total Current Assets _____

DEFERRED:

24. Unmerited Debt Expense _____

25. Extraordinary Property Losses _____

26. Preliminary Survey & Investigation Charges _____

27. Clearing Accounts _____

28. Retirement work in progress _____

29. Other work in progress _____

30. Other Deferred Charges _____

31. Total Deferred Charges _____

OTHER DEBITS:

32. Discount on Capital Stock _____

33. Capital Stock Expense _____

34. Total Capital Stock Discount & Expense _____

35. Reacquired Capital Stock _____

36. Reacquired Long-term Debt _____

37. Total Reacquired Securities _____

38. Grand Total Assets & Other Debits _____

Footnotes:

GAS UTILITIES
SCHEDULE II-B BALANCE SHEET

LIABILITIES:

1. Capital Stock:
 - a) Common Stock _____
 - b) Preferred Stock _____
 2. Stock Liability for Conversion _____
 3. Premiums & Assessments on Capital Stock _____
 4. Capital Stock Subscribed _____
 5. Installments on Capital Stock _____
 6. Total Capital Stock _____
 7. Capital Surplus _____
 8. Earned Surplus _____
 9. Total Surplus _____
 10. Total Capital Stock and Surplus _____
 11. Bonds _____
 12. Receiver's Certificates _____
 13. Advance from Associated Companies _____
 14. Other Long—term Debt _____
 15. Total Long—term Debt _____
- CURRENT LIABILITIES:
16. Notes Payable _____
 17. Accounts Payable _____
 18. Payables to Associated Companies _____
 19. Dividends Declared Unpaid _____
 20. Customer Deposits _____
 21. Taxes Accrued _____
 22. Interest Payable _____

(SCHEDULE II-B Continued)

23.	Current Deferred Income Taxes	_____
24.	Other Current Liabilities	_____
25.	Total Current Liabilities	_____
26.	Unmerited Premium on Debt	_____
27.	Customer Advances for Construction	_____
28.	Other Deferred Credits	_____
29.	Total Deferred Credits	_____
OTHER CREDITS:		
30.	Insurance Reserve	_____
31.	Injuries & Damage Reserve	_____
32.	Employees Provident Reserve	_____
33.	Other Reserves	_____
34.	Reserve for deferred Federal & State Income Taxes	_____
35.	Total Reserves	_____
36.	Contributions in Aid to Construction	_____
37.	Grand Total Liabilities & Other Credits	_____

Footnotes:

GAS UTILITIES
SCHEDULE III-A ANALYSIS OF PLANT ACCOUNTS

1.	Gas Plant In Service	_____
2.	Gas Plant Leased to others	_____
3.	Construction work in Progress	_____
4.	Gas Plant Held for Future Use	_____
5.	Gas Plant Acquisition Adjustment	_____
6.	Total (Enter total of lines 1 thru 5)	_____
7.	Reserve for Depreciation, Depletion & Amortization	_____
8.	Total Gas Plant less Reserve	_____
9.	Intangible – Plant	_____
10.	Manufactured Gas Production Plant	_____
 STORAGE PLANT		
11 .	Land	_____
12.	Leaseholds	_____
13.	Rights	_____
14 .	Rights of Way	_____
15.	Well Structures	_____
16.	Compressor Station Structures	_____
17.	Measuring & Regulating Station Structures	_____
18.	Other Structures	_____
19.	Well Constructions	_____
20.	Well Equipment	_____
21.	Lines	_____
22.	Compressor Station Equipment	_____
23.	Measuring & Regulating Equipment	_____
24.	Purification Equipment	_____

(SCHEDULE III-A Continued)

- 25. Other Equipment _____
- 26. Gas Underground Storage — non current _____
- 27. Total Underground Storage _____
- 28. Local Storage _____
- 29. Total Storage Plant _____

TRANSMISSION PLANT

- 30. Land _____
- 31. Land Rights _____
- 32. Compressor Station Structures _____
- 33. Measuring & Regulating Equipment _____
- 34. Other Structures _____
- 35. Mains _____
- 36. Compressor Station Equipment _____
- 37. Measuring & Regulating Equipment _____
- 38. Other Transmission System Equipment _____
- 39. Total Transmission Plant _____

DISTRIBUTION PLANT

- 40. Land _____
- 41. Land Rights _____
- 42. Structures & Improvements _____
- 43. Measuring & Regulating Station Equipment _____
- 44. Total (Enter total of lines 40 thru 43) _____

GENERAL DISTRIBUTION SYSTEM PLANT

- 45. Land _____
- 46. Land Rights _____
- 47. Structures & Improvements _____
- 48. Mains _____

(SCHEDULE III-A Continued)

- 49. Compressor, Measuring & Regulating Station Equipment _____
- 50. Services _____
- 51. Meters & Metal Installations _____
- 52. House Regulators & Regulator Installations _____
- 53. Industrial Measuring & Regulating Station Equipment _____
- 54. Other Property on Customers Premises _____
- 55. Other Distribution System Equipment _____
- 56. Total (Enter total of lines 45 thru 55) _____
- 57. Total Distribution Plant (Enter total of lines 44 and 56) _____

- GENERAL PLANT
- 58. Land & Land Rights _____
- 59. Structures & Improvements _____
- 60. Office Furniture & Equipment _____
- 61. Transportation Equipment _____
- 62. Stores Equipment _____
- 63. Shop Equipment _____
- 64. Laboratory Equipment _____
- 65. Tools & Work Equipment _____
- 66. Communication Equipment _____
- 67. Miscellaneous Equipment _____
- 68. Sub—total General Plant _____
- 69. Other Tangible Property _____
- 70. Gas Plant purchased _____
- 71. Gas Plant Sold _____
- 72. Total General Plant _____
- 73. TOTAL GAS UTILITY PLANT _____

SCHEDULE III-B – ADDITIONS AND RETIREMENTS OF GAS PLANT

ADDITIONS

- 74. Intangible Plant _____
- 75. Manufacturing Gas Production Plant _____
- 76. Natural Gas Production Plant _____
- 77. Production & Gathering Plant _____
- 78. Products Extraction Plant _____
- 79. Total Gas production Plant _____
- 80. Storage Plant: a) Underground _____
- b) Local _____
- 81. Transmission Plant _____
- 82. Distribution Plant _____
- 83. General Plant _____
- 84. Total Gas Plant Additions _____

RETIREMENTS

- 85. Intangible Plant _____
- 86. Manufactured Gas Production Plant _____
- 87. Natural Gas Production Plant _____
- 88. Production & Gathering Plant _____
- 89. Products Extraction Plant _____
- 90. Total Gas Production Plant _____
- 91. Storage Plant: a) Underground _____
- b) Local _____
- 92. Transmission Plant _____
- 93. Distribution Plant _____
- 94. General Plant _____
- 95. Total Gas Plant Retirements _____

GAS UTILITIES
SCHEDULE IV GAS ACCOUNT (1000's CUBIC FEET)

GAS RECEIVED

1.	Natural Gas produced	_____
2.	Liquefied Petroleum Gas Produced & Mixed With Natural Gas	_____
3.	Manufactured Gas Produced & Mixed With Natural Gas	_____
4.	Natural Gas purchased	_____
5.	Other Gas purchased	_____
6.	Receipts of Respondent's Gas Transported by Others	_____
7.	Gas of Others Received for Transportation	_____
8.	Exchange Gas Received	_____
9.	Gas Received from Underground Storage	_____
10.	Other Receipts	_____
11.	Total Receipts	_____
	GAS DELIVERED (Natural Gas Sales)	
12.	Local Distribution by Respondent	_____
13.	Main Line Industrial Sales	_____
14.	Sales to Other Gas Utilities	_____
15.	Interdepartmental Sales	_____
16.	Other Sales	_____
17.	Total Sales	_____
18.	Deliveries of Gas Transported for Others	_____
19.	Deliveries of Respondent's Gas for Transportation by Others	_____
20.	Exchange Gas Delivered	_____
21.	Natural Gas Used by Respondent	_____
22.	Natural Gas Delivered to Storage	_____
23.	Natural Gas for Franchise Requirements	_____
24.	Other Deliveries	_____
25.	Total Deliveries	_____

(Schedule IV cont.)

UNACCOUNTED FOR

- 26. Production System Losses _____
- 27. Storage Losses _____
- 28. Transmission System Losses _____
- 29. Distribution System Losses _____
- 30. Other Losses _____
- 31. Total Unaccounted for _____
- 32. Total Deliveries & Unaccounted for _____

GAS RESERVES (Millions of Cubic Feet)

- 33. In Producing Gas Lands _____
- 34. In Non Producing Gas Lands _____
- 35. Under Contract _____
- 36. Total Reserves _____

GAS STORED UNDERGROUND (Millions of Cubic Feet)

- 37. Current _____
- 38. Non Current _____
- 39. Producing Wells — Number a) Gas _____
- b) Oil _____
- 40. Storage Wells — Number _____
- 41. Pipe Lines — Miles — Field _____
- 42. Transmission: a) 0.0 to 5.0 inches _____
- b) 5.1 to 10.0 inches _____
- c) 10.1 to 15.0 inches _____
- d) 15.1 to 20.0 inches _____
- e) Total Transmission _____
- 43. Compressor Stations: a) Field _____
- b) Transmission _____
- c) Storage _____
- d) Other _____

GAS UTILITIES

SCHEDULE V – GAS OPERATING REVENUES, CUSTOMERS AND SALES

NUMBER OF NATURAL GAS CUSTOMERS

- 1. Residential _____
- 2. Commercial _____
- 3. Industrial _____
- 4. Other Public Utilities _____
- 5. Interdepartmental _____
- 6. Other Ultimate Consumers _____
- 7. Total Ultimate Consumers _____
- 8. Other Gas Utilities _____
- 9. Total Natural Gas Customers _____

NATURAL GAS SALES (Thousand Cubic Feet)

- 10. Residential _____
- 11. Commercial _____
- 12. Industrial _____
- 13. Other Public Utilities _____
- 14. Interdepartmental _____
- 15. Other Ultimate Consumers _____
- 16. Total Sales to Ultimate Consumers _____
- 17. Other Gas Utilities _____
- 18. Total Natural Gas Sales _____

REVENUES (\$)

- 20. Residential _____
- 21. Commercial _____
- 21. Industrial _____
- 22. Other Public Utilities _____
- 23. Interdepartmental _____
- 24. Other Ultimate consumers _____

(SCHEDULE V Continued)

25.	Total Revenues from Ultimate Consumers	_____
26.	Other Gas Utilities	_____
27.	Total Revenues from Natural Gas Sales	_____
28.	Revenues from Transportation of Gas to Others	_____
29.	Sales of Products Extracted from Natural Gas	_____
30.	Revenues from Manufactured Gas Operations	_____
31.	Other Natural Gas Revenues	_____
32.	Total Gas Operating Revenues	_____

GAS UTILITIES
SCHEDULE VI – GAS OPERATING EXPENSE

PRODUCTION EXPENSES

1. Manufactured Gas Production _____

Other Gas Supply Expenses – Purchased Gas - Natural

2. Field Purchases _____

3. Gasoline Plant Outlet Purchases _____

4. Pipeline purchases — Transmission Lines _____

5. Purchases Gas — Other _____

6. City Gate purchases _____

7. Total Purchases Gas _____

8. Purchases Gas Expenses _____

9. Gas Withdrawn From Underground Storage (Dr.) _____

10. Gas Delivered to Underground storage (Cr.) _____

11. Exchange Gas _____

Gas Used in Utility Operations

12. Gas Used for Transmission Compressor Fuel (Cr.) _____

13. Gas Used in products Extraction Process (Cr.) _____

14. Gas for Other Utility Uses (Cr.) _____

15. Total Gas Used In Utility Operations (Cr.) _____

16. Other Gas Supply Expenses _____

17. Joint Expenses Net _____

18. Total Other Gas Supply Expenses _____

19. Total production Expenses _____

STORAGE EXPENSES

Underground Storage Operations

20. Supervision and Engineering _____

21. Storage Well Labor _____

(Schedule VI cont.)

22.	Storage Lines Labor	_____
23.	Storage Compressor Station Labor	_____
24.	Storage Measuring and Regulating Station Labor	_____
25.	Other Storage Labor	_____
26.	Well Supplies and Expenses	_____
27.	Lines Supplies and Expenses	_____
28.	Compressor Station Supplies and Expenses	_____
29.	Measuring & Regulation Station Supplies and Expenses	_____
30.	Other Storage Supplies and Expenses	_____
31.	Nonoperative Storage Well Drilling	_____
32.	Storage Maps and Records	_____
33.	Total Operations	_____
<u>Maintenance</u>		
34.	Supervision & Engineering	_____
35.	Storage Well Structures	_____
36.	Storage Compressor Station Structures	_____
37.	Storage Measuring & Regulation Station Structures	_____
38.	Other Storage Structures	_____
39.	Storage Well Equipment	_____
40.	Storage Lines	_____
41.	Storage Compressor Station Equipment	_____
42.	Storage Measuring & Regulation Equipment	_____
43.	Other Storage Equipment	_____
44.	Total Maintenance	_____
<u>Miscellaneous</u>		
45.	Storage Well Royalties	_____

(Schedule VI Continued)

46.	Storage Lease Rentals	_____
47.	Other Storage Rents	_____
48.	Total Underground Gas Storage Rents	_____
49.	Joint Expenses — Net	_____
50.	Total Miscellaneous	_____
51.	Total Underground Storage Expenses	_____

Local Storage

52.	Operation	_____
53.	Maintenance	_____
54.	Miscellaneous	_____
55.	Total Local Storage Expenses	_____
56.	Total Storage Expenses	_____

TRANSMISSION EXPENSES

Operations

57.	Supervision & Engineering	_____
58.	Main Operation Labor	_____
59.	Compressor Station Labor	_____
60.	Measuring & Regulating station Labor	_____
61.	Other Operation Labor	_____
62.	Main Operation Supplies & Expenses	_____
63.	Compressor Station Supplies & Expenses	_____
64.	Other Operation Supplies & Expenses	_____
65.	Other Operation Supplies & Expenses	_____
66.	Transmission Maps & Records	_____
67.	Total Operation	_____

(Schedule VI Continued)

Maintenance

- 68. Supervision & Engineering _____
- 69. Compressor Station Structures _____
- 70. Measuring & Regulating Station Structures _____
- 71. Other Structures _____
- 72. Transmission Mains _____
- 73. Compressor Station Equipment _____
- 74. Measuring & Regulating Station Equipment _____
- 75. Other Transmission System Equipment _____
- 76. Total Maintenance _____

Miscellaneous

- 77. Rents _____
- 78. Transmission & Compression of Gas by Others _____
- 79. Joint Expenses – Net _____
- 80. Total Miscellaneous _____
- 81. Total Transmission Expenses _____

DISTRIBUTION EXPENSES

(City Gate & Main Line Ind. Measuring & Reg. Station Expense)

Operations

- 82. Supervision & Engineering _____
- 83. Operation Labor _____
- 84. Operation Supplies & Expenses _____
- 85. Total Operation _____

Maintenance

- 86. Supervision & Engineering _____
- 87. Structures & Improvements _____
- 88. Measuring & regulating Station Equipment _____

(Schedule VI – Continued)

- 89. Total Maintenance _____
- Miscellaneous
- 90. Rents _____
- 91. Joint Expenses — Net _____
- 92. Total Miscellaneous _____
- 93. Total (Enter total of line 82 thru 93) _____

GENERAL DISTRIBUTION EXPENSES

Operations

- 94. Supervision & Engineering _____
- 95. Distribution Office Expenses _____
- 96. Operation of Distribution Lines _____
- 97. Operation of Meters _____
- 98. Operation of Industrial Measuring & Regulating Stations _____
- 99. Operation of Other Distribution Equipment _____
- 100. Operation of Other Distribution Equipment _____
- 101. Total Operation _____

Gas Operating Expenses have been allocated to the various accounts by using prudent business judgment.

Maintenance

- 102. Supervision & Engineering _____
- 103. Structures & Improvements _____
- 104. Distribution Lines _____
- 105. Other Distribution Equipment _____
- 106. Total Maintenance _____

Miscellaneous

- 107. Rents _____
- 108. Joint Expenses – Net _____
- 109. Total Miscellaneous _____

(Schedule VI – Continued)

110. Total General Distribution Expense (line 94 thru 108) _____

111. Total Distribution Expense (line 93 and 109) _____

CUSTOMERS' ACCOUNTING AND COLLECTING EXPENSES

112. Supervision _____

113. Customers' construction, orders, meter reading
& collecting _____

114. Customers' Billing & Accounting _____

115. Miscellaneous Expense _____

116. Uncollectible Accounts _____

117. Rents _____

118. Total Customers' Accounting & Collecting Expense _____

SALES PROMOTION EXPENSES

119. Supervision _____

120. Salaries & Commissions _____

121. Demonstration, Advertising & Other Sales Expenses _____

122. Rents _____

123. Merchandising, Jobbing & Contract Work _____

124. Total Sales Promotion Expenses _____

ADMINISTRATIVE AND GENERAL EXPENSES

125. Salaries of General Officers & Executives _____

126. Other General Office Salaries _____

127. Expenses of General Officers _____

128. Expenses of General Office Employees _____

129. General Office Supplies & Expenses _____

130. Management & Supervision Fees & Expenses _____

131. Special Services _____

(Schedule VI – Continued)

132.	Special Legal services	_____
133.	Regulatory Commission Expenses	_____
134.	Insurance	_____
135.	Injuries & Damages	_____
136.	Employees Welfare Expenses	_____
137.	Pensions	_____
138.	Miscellaneous General Expenses	_____
139.	Maintenance of General Property	_____
140.	Rents	_____
141.	Commission Paid Under Agency Sales Contracts	_____
142.	Franchise Requirements	_____
143.	Duplicate Miscellaneous Charges (Cr.)	_____
144.	Administrative & General Expenses Transferred (Cr.)	_____
145.	Joint Expenses — Net	_____
146.	Total Administrative & General Expenses	_____
147.	Total Gas Operating Expenses	_____
NUMBER OF GAS DEPARTMENT EMPLOYEES		
148.	Regular Full—time Employees	_____
149.	Part—time & Temporary Employees	_____

GAS UTILITIES
SCHEDULE VII – AND EARNED SURPLUS

GAS UTILITY OPERATING INCOME

1.	Operating Revenues	_____
2.	Operating Expenses	_____
3.	Depreciation	_____
3.	Amortization and Depletion of Producing Natural Gas Land & Land Rights	_____
5.	Amortization of Limited—term Gas Investments	_____
6.	Amortization of Gas Plant Acquisition Adjustments	_____
7.	Property Losses Chargeable to Operations	_____
8.	Taxes; Federal Taxes on Income	_____
9.	Other Taxes	_____
10.	Provision for Deferred Federal & State Income Taxes	_____
11.	Credits to Operations Arising from Federal Income Taxes Deferred in Prior Years (Cr.)	_____
12.	Total Operating Revenue Deductions	_____
13.	Net Operating Revenues	_____
14.	Income from Gas Plant Leased to Others	_____
15.	Total Gas Utility Operating Income	_____
16.	Other Utility Operating Income	_____
17.	Total Utility Operating Income	_____
OTHER INCOME		
18.	Income from Merchandise, Jobbing & Contract Work	_____
19.	Income from Nonutility Operations	_____
20.	Revenues from Lease of Other Physical Property	_____
21.	Dividend Revenues	_____
22.	Interest Revenues	_____
23.	Revenues from Sinking & Other Funds	_____

(Schedule VII Continued)

24.	Miscellaneous Non-operating Revenues	_____
25.	Non-operating Revenue Deductions	_____
26.	Total Other Income	_____
27.	Gross Income	_____
INCOME REDUCTIONS		
28.	Interest on Long Term Debt	_____
29.	Amortization of Debt Discount & Expense	_____
30.	Amortization of premium on Debt (Cr.)	_____
31.	Taxes Assumed on Interest	_____
32.	Interest on Debt to Associated Companies	_____
33.	Other Interest Charges	_____
34.	Interest Charges to Construction (Cr.)	_____
35.	Miscellaneous Income Deductions	_____
36.	Miscellaneous Income Deductions	_____
37.	Total Income Deductions	_____
38.	Net Income	_____
DISPOSITION OF NET INCOME		
39.	Miscellaneous Reservations of Net Income	_____
40.	Balance Transferred to Earned Surplus	_____
EARNED SURPLUS ACCOUNT		
41.	Earned Surplus, Beginning of year	_____
42.	Balance Transferred from Income Account	_____
43.	Other Credits to Surplus	_____
44.	Dividend Appropriations — preferred Stock	_____
45.	Dividend Appropriations — Common Stock	_____
46.	Other Debits to Surplus	_____
47.	Earned Surplus, End of year	_____

I declare, under the penalties of perjury, that this return has been examined by me and to the best of my knowledge and belief it is a true and correct statement of the financial operation of this company for the current year.

Date: _____

President, Manager, or Owner